

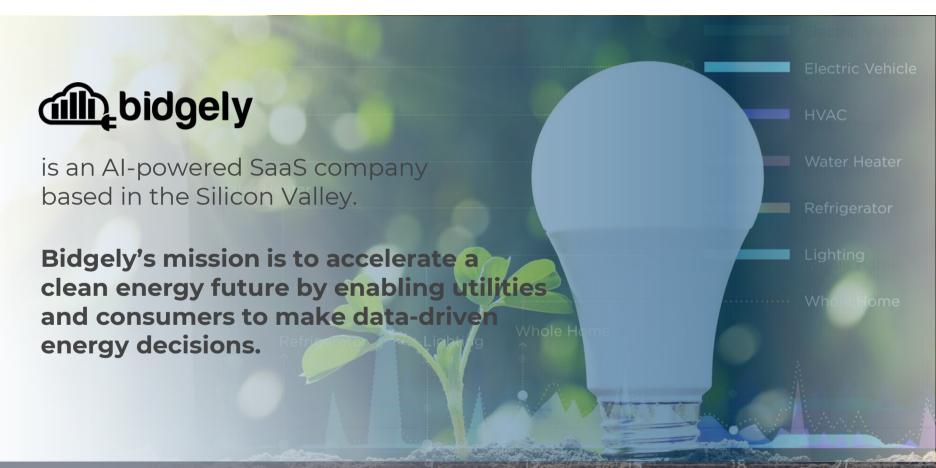
bidgely UtilityAI™

AMI Enabled End-to-End EV Programs

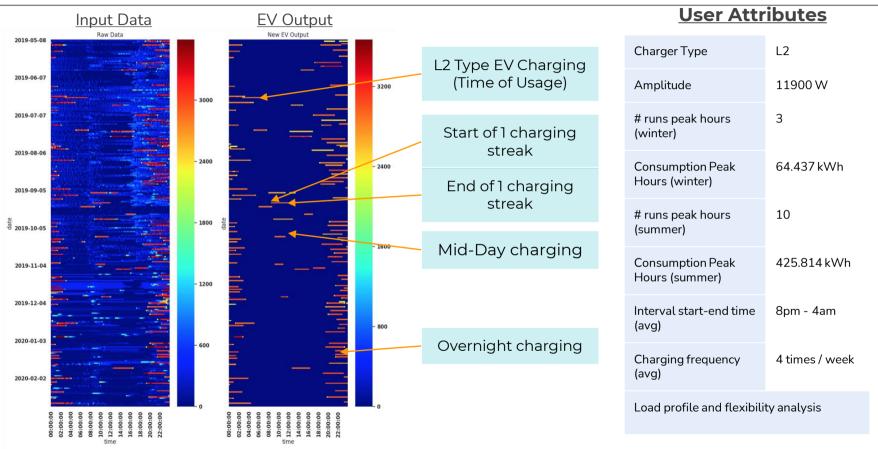
Increase Customer Satisfaction

Drive Strategic Goals

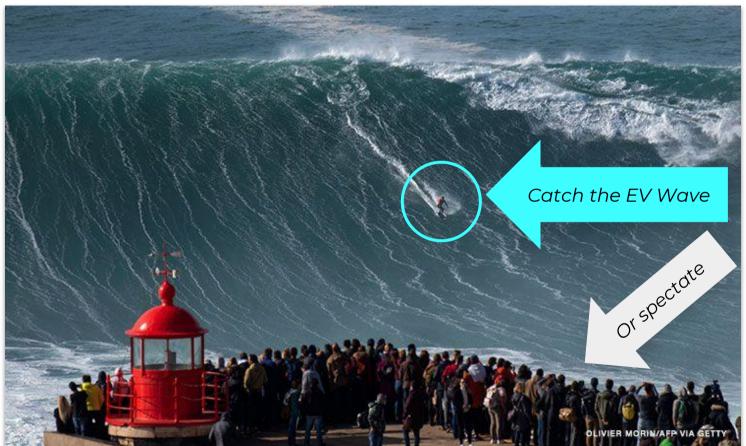
WHO WE ARE



PATENTED AND MOST ADVANCED EV DISAGGREGATION



NOW IS THE TIME FOR ILLINOIS TO:



bidgely

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BIDGELY'S PRINCIPLES FOR EV PROGRAMS





Electrification

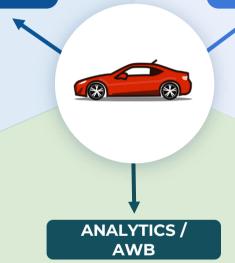
- Buying Propensity
- Customer Education
- Promote Purchase
- Smart Charger deals

Customer Engagement

- FV Detection
- Rate Plan Adoption
- Behavioral Load Shift
- Managed Load Shift

CUSTOMER ENGAGEMENT

LOAD BALANCING



Load Shifting

- Peak use detection
- Participant Targeting & Enrollment
- Resi and commercial load shifting
- o Behavioral Shift
- Managed Charging
- o Incentive based load shift

Load Forecasting Input

- Historical trends
- Real Time Load Info
- Forecasting
- Telematics

Grid Analytics

- Hotspots
- TOU Charging
- Feeder/Transf. Load An.

User Analytics

- EV Detection
- PK/OP Pricing
- Time/Location charging
- Load Shift Verification
- Share data w/other tools

Rate Design Input

- Charge Analysis (based on TOU / Region)
- Provide inputs for Rate Simulation

BIDGELY EV ANALYTICS: CUSTOMER 360 & GRID



Customer
Charging
Attributes
Identified by
Bidgely:

* Opt-out using AMI for all customers **Opt-in for customers who also connect to car API

| Charger Type | L2 |
|---------------------------------------|----------------|
| Amplitude | 11,900 W |
| # runs peak hours (winter) | 3 |
| Consumption Peak Hours (winter) | 64.437 kWh |
| # runs peak hours (summer) | 10 |
| Consumption Peak Hours (summer) | 425.814 kWh |
| Interval start-end time (avg) | 8pm - 4am |
| Charging frequency (avg) | 4 times / week |
| Location of Charge** | Home* |
| Load profile and flexibility analysis | |



Grid
Charging
Attributes
Identified
by Bidgley:

*Dependent on the availability of the submeter data from public charging stations or feeder level data **Utility provided mapping

| Percentage of Chargers Types | 80% Lvl 2 |
|---|------------------------|
| Total Charging Consumption (by region, zip, substation, feeder)* | 1,1700,000 W |
| Substation EV Load | 48,000 W |
| Feeder EV Load | 10,000 W |
| Transformer** EV Load | 5,000 W |
| EV Load Forecast (ondemand, monthly) | 50,000,000 W |
| Percentage of Customers Charging On Peak (by season) | 78% |
| Geographies with High Charging | 79237, 44383, 00001 |



TRANSITION FROM PRE-to-POST EV EASILY

What we need EV customers to do once they have purchases:

- Get on the right EV rate plan
- Load Balance their EV Charging
- Enroll in Vehicle to Grid (in the future)
- Buy EV chargers, solar, battery storage and more
- Build a customer relationship to improve satisfaction

What EV Customers get from Bidgely:



- EV detection
- New Driver Welcome kit
- Peak Charge Alerts and detailed charging information
- Dedicated EV charging monthly reports



HOLISTIC EV JOURNEY



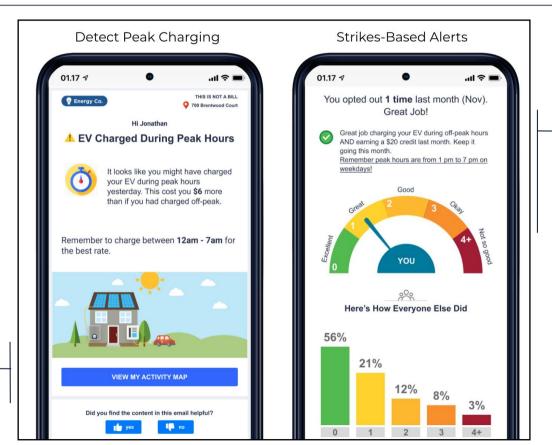
Bidgely ingests AMI interval data, customer premise data, and weather data Bidgely's analytics identify customers who charge EVs at home, along with estimated usage, time of usage, max power, and charge frequency

Personalized digital alerts recruit customers into TOU rates and EV programs Behavioral
"nudges" within
digital alerts
encourage off-peak
charging with or
without incentives

Verify customers that change their charging behavior and provide incentives or TOU discounted rates



BEHAVIORAL LOAD SHIFTING



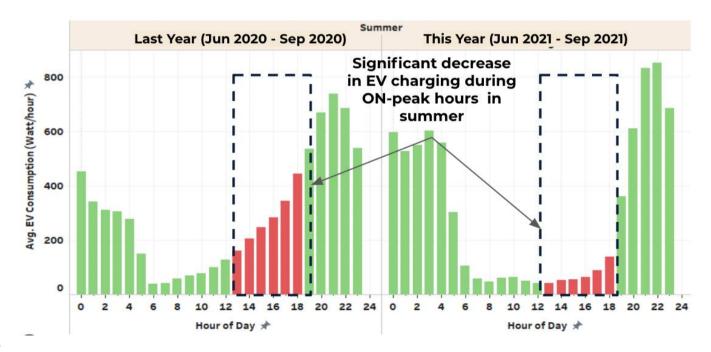
- 1. REINFORCE
 REWARD AND
 POSITIVE
 BEHAVIOUR
- 1. EXPLICIT CALL TO ACTION

1. STRONG CALL TO ACTION TO FURTHER ENGAGEMENT



PROVEN RESULTS

- Behavioral "strikes"-based program
- Resulted in 75% reduction in on-peak charging





THE ROAD TO REALIZING THE OPPORTUNITY





AMI-ENABLED EV PROGRAMS

